

NOTICE OF SPECIFIED PENALTY

Date of Issue: February 25, 2015

Payment Due Date: March 27, 2015

MSA File Number:	2015-024	Specified Penalty Amount:	\$ 500
Market Participant Name:	Keyera Partnership		
Asset ID (if applicable):	PW01	Self Report	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
ISO Rule:	3.6.2	Date of Contravention:	October 17, 2014
Date of Referral/Self Report:	February 5, 2015	This is the first contravention by this asset for this rule within a rolling 12 month period.	

EVENT DETAILS

On October 17, 2014 from 07:00 to 22:44 PW01 was generating at or about its available capability of 5 MW while concurrently dispatched for 5 MW of active supplemental reserves generation (SUPG). Given the asset's generation level during the relevant period, the asset was not capable of also providing SUPG and no restatement of the ancillary services declaration was made for PW01 via the AESO's Energy Trading System (ETS). ISO rule 3.6.2 states that ancillary services providers are required to submit an initial declaration for each asset and thereafter are required to restate changes in the capability of the asset to deliver the service. Rule 3.6.2 further states that Information, which has been declared, remains in effect until the pool participant submits a change through the restatement process.

FINDINGS

Based upon the information obtained by the MSA, the MSA is satisfied that the event was a contravention of ISO rule 3.6.2.

MATERIAL FACTS

The material facts relied upon by the MSA include the following:

1. AESO ancillary service dispatch, available capability, and generation data for PW01 for October 17, 2014.
2. AESO information request issued to Keyera Partnership dated January 12, 2015.
3. URICA Energy Real Time Ltd.'s response to the AESO information request dated January 23, 2015.
4. Referral from the AESO to the MSA dated February 5, 2014.
5. URICA Energy Real Time Ltd.'s response to the AESO referral dated February 24, 2015.

DELIVERY OF PAYMENT

Payment by cheque or certified funds is to be made out to the "General Revenue Fund c/o Minister of Finance", and delivered to the Alberta Utilities Commission (AUC) at: 4th Floor, 425 - 1st Street S.W., Calgary, Alberta, T2P 3L8. Questions in respect of delivery of payment should be addressed to the Director of Finance, AUC. The payment should reference this notice and related MSA File #. Delivery of payment should also be confirmed by email to compliance@albertamsa.ca, with copy to the following AUC personnel: Sabi Ghavami (Director, Finance) sabi.ghavami@auc.ab.ca, and Darin Lowther (Director, Market Rules) darin.lowther@auc.ab.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an ISO rule. Specified penalties are set out in AUC Rule 019.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5(1) of AUC Rule 019 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca.

SIGNATURE

Signature:	"Original Signed"	Signature Date:	February 25, 2015
Name:	Doug Doll	Title:	Manager Compliance and Corporate Services