

NOTICE OF SPECIFIED PENALTY

Date of Issue: March 7, 2014

Payment Due Date: April 7, 2014

MSA File Number:	RS2014-012, RS2014-015, RS2014-017, RS2014-019, RS2014-021	Specified Penalty Amount:	\$7,500
Registered Entity Name:	ATCO Power Canada Ltd.		
Reliability Standard :	CIP-001-AB-1 / CIP-001-AB1-1	Self Report:	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Requirement:	R3	Accepted Mitigation Plan:	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Date of Referral/Self Report:	2014-02-24	Date of Contravention:	2010-09-13 to 2012-12-31

EVENT DETAILS

A contravention of R3 of CIP-001-AB-1 was initially self-reported to the MSA by ATCO Power Canada Ltd. on April 27, 2011. A revised self-report was submitted to the MSA on July 15, 2011. Pursuant to the Alberta Electric System Operator (AESO) Alberta Reliability Standards 2011 – 2014 Audit schedule, the AESO conducted a scheduled Q1 2013 compliance monitoring audit of ATCO Power Canada Ltd. The applicable audit period with respect to CIP-001-AB-1 ("the standard") extended from the effective date of the standard (April 12, 2010) to December 31, 2012. Based upon AESO audit findings, CIP-001-AB-1 / CIP-001-AB1-1 was contravened as follows:

- 1) Findings from the AESO reliability standards compliance audit indicated the following deficiencies in CIP-001 procedures over the following periods:

As a Generating Facility Owner (GFO) of the Oldman River, Poplar Hill, Rainbow Lake 2, 4, & 5 and Valleyview 1 & 2 facilities

a. From March 7, 2011 to December 31, 2012, there was insufficient evidence to demonstrate that all applicable operating personnel were provided with sabotage event response procedures.

As a Generating Facility Owner (GFO) of the Primrose Facility

b. From December 6, 2010 to December 31, 2012, there was insufficient evidence to demonstrate that all applicable operating personnel were provided with sabotage event response procedures.

As a Generating Facility Owner (GFO) of the Muskeg Facility

c. From October 26, 2010 to December 31, 2012, there was insufficient evidence to demonstrate that all applicable operating personnel were provided with sabotage event response procedures.

As a Generating Facility Owner (GFO) of the Joffre Facility

d. From September 13, 2010 to November 27, 2011, there was insufficient evidence to demonstrate that all applicable operating personnel were provided with sabotage event response procedures.

As a Generating Facility Owner (GFO) of the Scotford Facility

e. From December 1, 2010 to December 31, 2012, there was insufficient evidence to demonstrate that all applicable operating personnel were provided with sabotage event response procedures.

R3 Each responsible entity must annually provide its operating personnel with sabotage event response procedures, including personnel to contact, for reporting sabotage events.

FINDINGS

Based upon the information obtained by the MSA, the MSA is satisfied that the event was a contravention of Reliability Standard CIP-001-AB-1/ CIP-001-AB1-1, requirement R3. Additionally, no penalty reduction regarding a mitigation plan was made in recognition of the audit results.

MATERIAL FACTS

The material facts relied upon by the MSA include the following:

1. ATCO Power Canada Ltd. self-report and mitigation plan submitted to the MSA on April 27, 2011.
2. ATCO Power Canada Ltd. self-report and mitigation plan resubmission to the MSA dated July 15, 2011.
3. AESO Alberta Reliability Standards Compliance Monitoring Audit Report dated February 13, 2014 based upon the findings of the AESO reliability compliance audit.
4. Additional information submitted to the MSA by ATCO Power Canada Ltd. dated February 27, 2014.

DELIVERY OF PAYMENT

Payment by cheque or certified funds is to be made out to the "General Revenue Fund c/o Minister of Finance", and delivered to the Alberta Utilities Commission (AUC) at: 4th Floor, 425 - 1st Street S.W., Calgary, Alberta, T2P 3L8. Questions in respect of delivery of payment should be addressed to the Director of Finance, AUC. The payment should reference this notice and related MSA File #. Delivery of payment should also be confirmed by email to compliance@albertamsa.ca, with copy to the following AUC personnel: Sabi Ghavami (Director, Finance) sabi.ghavami@auc.ab.ca, and Darin Lowther (Director, Market Rules) darin.lowther@auc.ab.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened a reliability standard. Specified penalties are set out in AUC Rule 027.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5(1) of AUC Rule 027 this Notice of Specified Penalty will be made public no earlier than 30 days and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca.

SIGNATURE

Signature:	"Original Signed"	Signature Date:	March 7, 2014
Name:	Doug Doll	Title:	Manager, Compliance and Corporate Services