

NOTICE OF SPECIFIED PENALTY

Date of Issue: October 3, 2012

Payment Due Date: November 5, 2012

MSA File Number:	2012-290	Specified Penalty Amount:	\$ 500
Market Participant Name:	Daishowa-Marubeni International Ltd.		
Asset ID (if applicable):	DAI1	Self Report	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
ISO Rule:	3.5.3	Date of Contravention:	March 19, 2012
Date of Referral/Self Report:	September 13, 2012	This is the first contravention by this asset for this rule within a rolling 12 month period.	

EVENT DETAILS

On March 19, 2012 at approximately 18:48, the DAI1 asset accepted an advance energy dispatch from 10 MW to 52 MW effective at 19:00. Following the 18:48 dispatch, DAI1 continued to operate at the prior dispatched level through to approximately 20:32 when DAI1 was dispatched back down to 10 MW. Information provided to the MSA indicated that the declared AC value of 52 MW was a default setting and did not properly reflect plant availability during the relevant period. Section 3.5.3.2 a) of ISO rule 3.5.3 states that a pool participant who has submitted an offer must submit an energy restatement restating the available capability of the source asset for the applicable hours in the trading day, as soon as reasonably practicable, if there is a change to the available capability.

FINDINGS

Based upon the information obtained by the MSA, the MSA is satisfied that the event was a contravention of ISO Rule 3.5.3.

MATERIAL FACTS

The material facts relied upon by the MSA include the following:

1. AESO available capability, generation and dispatch data for the DAI1 asset for March 19, 2012.
2. AESO Information Request to Daishowa-Marubeni International Ltd. dated June 18, 2012.
3. Daishowa-Marubeni International Ltd. July 3, 2012 response to AESO Information Request.
4. AESO letter to Daishowa-Marubeni International Ltd. dated September 13, 2012 notifying of the referral of the matter to the MSA.

DELIVERY OF PAYMENT

Payment by cheque or certified funds is to be made out to the "General Revenue Fund c/o Minister of Finance", and delivered to the Alberta Utilities Commission (AUC) at: 4th Floor, 425 - 1st Street S.W., Calgary, Alberta, T2P 3L8. Questions in respect of delivery of payment should be addressed to the Director of Finance, AUC. The payment should reference this notice and related MSA File #. Delivery of payment should also be confirmed by email to compliance@albertamsa.ca, with copy to the following AUC personnel: Sabi Ghavami (Director, Finance) sabi.ghavami@auc.ab.ca, and Darin Lowther (Director, Market Rules) darin.lowther@auc.ab.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an ISO rule. Specified penalties are set out in AUC Rule 019.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5(1) of AUC Rule 019 this Notice of Specified Penalty will be made public no earlier 30 days and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca.

SIGNATURE

Signature:	"Original Signed"	Signature Date:	October 3, 2012
Name:	Doug Doll	Title:	Manager Compliance